

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Intermountain Natural Resources, Inc.

## 3. ADDRESS OF OPERATOR

130 East 3900 South, SLC, Utah 84107

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface 1540' from West line 660' from North line NENW

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 miles South of Cisco

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 660'  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

1090.64

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

4.4

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, 420' offset  
OR APPLIED FOR, ON THIS LEASE, FT. Promontory 31-1

## 19. PROPOSED DEPTH

2500' Entrada

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4283' Ground

## 22. APPROX. DATE WORK WILL START\*

3 / 27 / 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 1/4	7"		100-300	60 + sacks circulated to surface

Primary Program: To drill to Granite Wash Formation or Granite and test zones in the Entrada indicated in the Promontory 31-1 well between 1000 and 1150 feet, to test zones in the Navaho formation and the Granite Wash formation.

Contractor: Jacobs Drilling Co. - Drilling w/failing Model 90 Rig #2--Jacobs rotating head-- 7" regal ballon type gas operated series 900 3,000 psi BOP.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 3/29/80

BY: M. J. Williams

RECEIVED

MAR 26 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

DIVISION OF  
OIL, GAS & MINING

SIGNED

Allen E. Jacobs

TITLE

President

DATE

March 26, 1980

(This space for Federal or State office use)

PERMIT NO.

43-019-30623

APPROVAL DATE

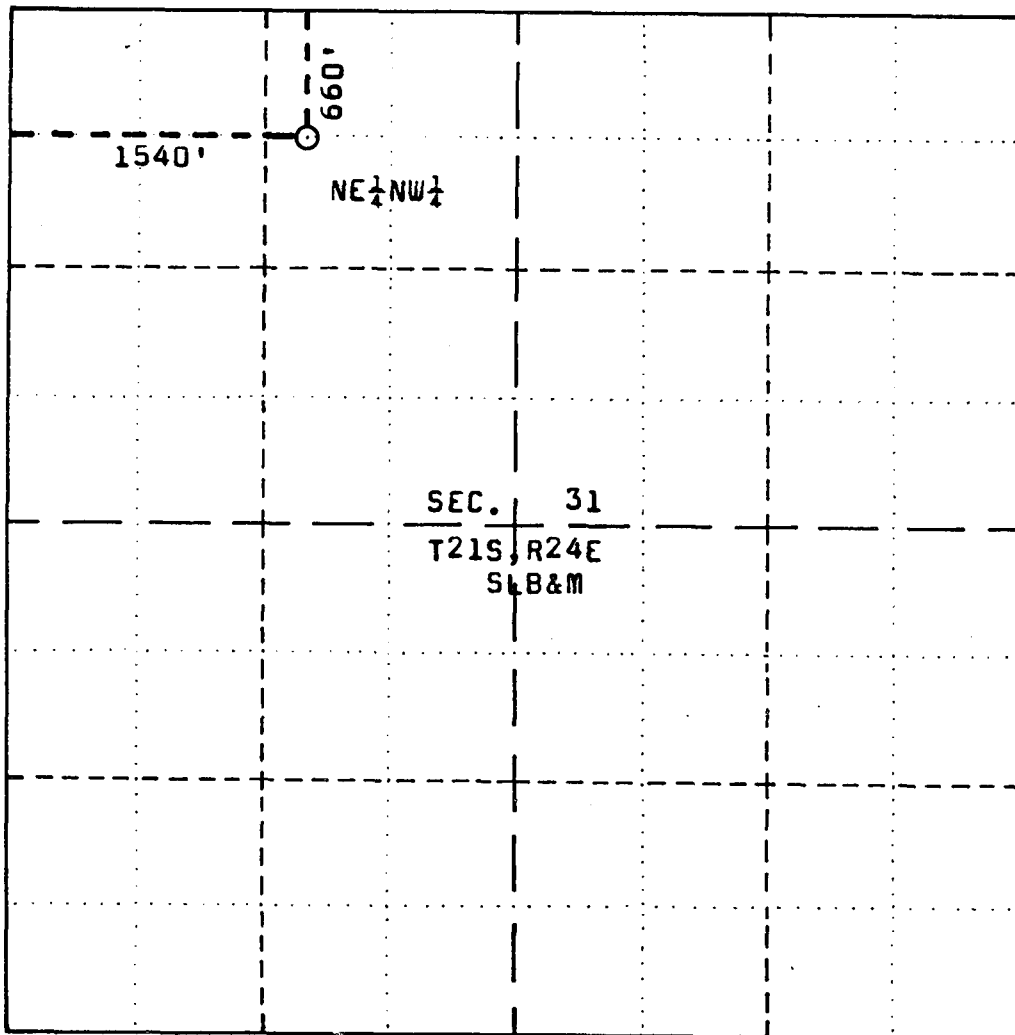
March 26, 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

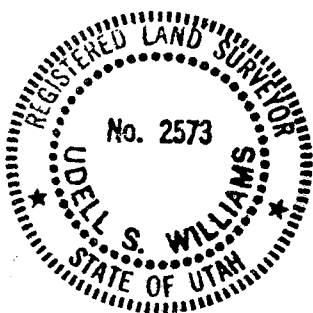
INTERMOUNTAIN NATURAL RESOURCES, INC.  
NO. 31-6

Located South 660 feet from the North boundary and East 1540 feet  
from the West boundary of Section 31, T21S, R24E, SLB&M. **RECEIVED**  
MAR 26 1980

Elev. 4283

Grand County, Utah

DIVISION OF  
OIL, GAS & MINING



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR  
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE  
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Ude S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION


I.N.R., INC. NO. 31-6  
NE  $\frac{1}{4}$  NW  $\frac{1}{4}$  SECTION 31  
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 3/21/80

DRAWN BY: USW DATE: 3/21/80

SERIAL REGISTER PAGE

STATE OF UTAH  
STATE LAND BOARD

Type of Lease OIL, GAS AND HYDROCARBON		Application Number 28136	
Name and Mailing Address  John E. Jacobs 130 East 3900 South Salt Lake City, Utah			
Description of Land  E $\frac{1}{2}$ , NW $\frac{1}{4}$ Sec. 30; All Sec. 31, T21S, R24E, SLM, 1090.64 acres    _____ acres			
DATE OF ACTION		ACTION	
Feb. 4, 1972		Application filed. Applicant deposited \$ _____ to pay the rental for the initial rental period and the \$5.00 filing fee. APPROVED BY DIRECTOR Assn. to Goal Resources Inc., c/o Arlen J. Hatch, Attorney at Law, Hinckley Bldg., 10 Exchange Bldg., Salt Lake City, Utah 84111 by John E. Jacobs. No ov.	
5/12/72		Oil & gas drilling bond filed.	
5/12/75		Reinstated	
7/30/76		Assn. of a 2 $\frac{1}{2}$ % ovr. to New Reef Oil Co., c/o C. R. Henriksen, 320 South 500 East, Salt Lake City, Utah, by Goal Resources, Inc.	
7/30/76		Assn. to Albert E. Hunt & Arlon G. Jacobs, 243 Center St., Salt Lake City, Ut. 84103, by Goal Resources, Inc. No ovr. 5% ovr, prev. reserved.	

DATE OF ACTION	ACTION TAKEN
OCT 4 1976	Assn. to Intermountain Natural Resources, Inc. 220 So. 200 E. Suite 320 Salt Lake City, Ut. No ovvr. 5% ovvr. previously reserved.
FEB 1 1977	Assn. of .5% int. to Reed L. Adams, Kaysville, Utah by Intermountain Natural Resources, Inc. No ovv.
5/15/78	Assn. of 3/10 of 1% int. to Dean L. Gustafson, 7275 South 3005 West, Salt Lake City, UT 84084, by Intermountain Natural Resources, Inc. No Override, but subject to 5% overriding royalty previously reserved.

**\*\* FILE NOTATIONS \*\***

DATE: March 26, 1980

Operator: Intermountain Natural Resources

Well No: State # 31-6

Location: Sec. 31 T. 21S R. 24E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-019-30623

**CHECKED BY:**

Geological Engineer: \_\_\_\_\_

\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: \_\_\_\_\_

**APPROVAL LETTER:**

Bond Required: ☒

Survey Plat Required: ☒

Order No. 102-16B 11/15/80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation State

Plotted on Map ☐

Approval Letter Written ☐

NE

March 26, 1980

Intermountain Natural Resources  
130 East 3900 South  
Salt Lake City, Utah 84107

Re: Well No. State #31-6, Sec. 31, T. 21S, R. 24E., Grand County, Utah  
Well No. State #30-36, Sec. 30, T. 21S, R. 24E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 102-168 dated November 33, 1979. However, approval is contingent upon a copy of your lease covering these two wells being filed with this office as soon as possible.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #31-6 -- 43-019-30623;  
#30-36 -- 43-019-30622.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b:tm

cc: Donald Prince

May 19, 1981

Intermountain Natural Resources  
130 East 3900 South  
Salt Lake City, Utah 84107

Re: Well No. State 31-6  
Sec. 31, T.21S. R.24E.  
Grand County, Utah  
(January 1981- April 1981)

Gentlemen:


Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES  
CLERK-TYPIST

December 17, 1981

Intermountain Natural Resources  
130 East 3900 South  
Salt Lake City, Utah

Re: Well No. State 31-6  
Sec. 31, T. 21S, R. 24E.  
Grand County, Utah  
(May 1981 - November 1981)  
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

If this office does not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
CARI FURSE  
CLERK TYPIST



December 29, 1981

State of Utah  
Division of Natural Resources and Energy  
Division of Oil, Gas and Mining

Gentlemen:

In response to your letter of December 17, 1981 Re: Well No.  
31-6.

The status of this well is as follows: nothing has been done on this well. It was our intent to do further testing on this well but due to a lack of funds this project has been delayed for approximately six (6) months. We hope to do further testing or plug the well by July 1, 1982.

Sincerely,

  
Arlyn H. Sperry

for Arlon G. Jacobs  
Intermountain Natural Resources.



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Intermountain Natural Resources, Inc.  
7107 South 400 West, Suite #10  
Midvale, Utah 84047

Re: Well No. Rush Valley East # 2  
Sec. 20, T. 7S, R. 3W.  
Tooele County, Utah

Well No. State # 30-36  
Sec. 30, T. 21S, R. 24E.  
Grand County, Utah

Well No. State # 31-6  
Sec. 31, T. 21S, R. 24E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 14, 1983

Intermountain Natural Resources, Inc.  
7107 South 400 West, Suite # 10  
Midvale, Utah 84047

## 2nd NOTICE

Re: Well No. Rush Valley East # 2  
Sec. 20, T. 7S, R. 3W.  
Tooele County, Utah

Well No. State # 30-36  
Sec. 30, T. 21S, R. 24E.  
Grand County, Utah

Well No. State # 31-6  
Sec. 31, T. 21S, R. 24E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

November 1, 1983

Intermountain Natural Resources  
7107 South 400 West, Suite # 10  
Midvale, Utah 84047  
Att: Joyce

Re: Well No. State # 30-36  
2420' FSL, 1100' FEL  
NESE, Sec. 30, T. 21S, R. 24E.  
Grand County, Utah

Well No. State # 31-6  
660' FNL, 1540' FWL  
NENW, Sec. 31, T. 21S, R. 24E.  
Grand County, Utah

Well No. Rush Valley East # 2  
576' FNL, 343' FEL  
NE NE, Sec. 20, T. 7S, R. 3W.  
Tooele County, Utah

Dear Joyce:

In response to the attached 2nd Notice letter of June 14, 1983, we were telephonically advised that the engineer had been involved in an automobile accident, and that there would be a short delay in compliance.

The delay has been excessive, and your full compliance is expected prior to November 19, 1983. Further delay is likely to result in legal action wherein law provides penalty of up to \$10,000 per day of each violation.

Please take care of the lawfully required reports before legal compulsion becomes necessary.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout  
Administrative Assistant

NCS/cf  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(0 Instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Intermountain Natural Resources</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>7107 South 400 West, Midvale, Utah 84047</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660 fnl, 1540 fwl, Section 31, T 21 S, R 24 E.</u> <u>Grand County, Utah.</u>		8. FARM OR LEASE NAME <u>State 31-16</u>
14. PERMIT NO.		9. WELL NO. <u>31-36</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4283 Gr.</u>		10. FIELD AND POOL, OR WILDCAT <u>Cisco</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 31, T 21 S, R 24 E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>Utah</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

and fill  
annulus w  
This  
as soon a  
contracte

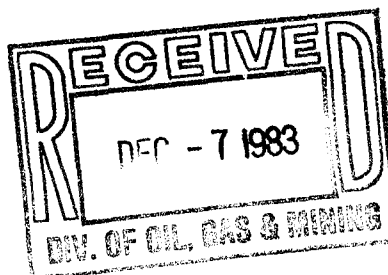
This

*Mary Schwendiman*  
*will follow up on*  
*this well + be sure*  
*proper procedures are*  
*followed*

10 sack plug over perfs at 1180'  
sack plug at the surface, fill the  
marker and restore location.  
In your office and work will proceed  
ements are made with the proper

when pipe was set.

BY: *[Signature]*



18. I hereby certify that the foregoing is true and correct

SIGNED *Keth M Hebertson*

TITLE Consulting Engineer

DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(0 Instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Intermountain Natural Resources</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>7107 South 400 West, Midvale, Utah 84047</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660 fnl, 1540 fwl, Section 31, T 21 S, R 24 E.</u> <u>Grand County, Utah.</u>		8. FARM OR LEASE NAME <u>State 31-16</u>
14. PERMIT NO.		9. WELL NO. <u>31-36</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4283 Gr.</u>		10. FIELD AND POOL, OR WILDCAT <u>Cisco</u>
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA <u>Sec. 31, T 21 S, R 24 E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>Utah</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

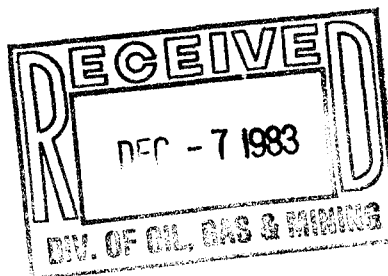
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to set a 10 sack plug over perfs at 1180' and fill hole with fluid. Then put a 10 sack plug at the surface, fill the annulus with cement and set a dry hole marker and restore location.

This program has been discussed with your office and work will proceed as soon as weather permits. All arrangements are made with the proper contractors concerned.

This well was cemented to surface when pipe was set.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/7/83BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Kerth M HebertsonTITLE Consulting EngineerDATE 12/6/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML 28136</b>
2. NAME OF OPERATOR <b>Intermountain Natural Resources</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>7107 South 400 West, Midvale, Utah 84047</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660 fnl, 1540 fwl, Section 31, T 21 S, R 24 E. Grand County, Utah.</b>		8. FARM OR LEASE NAME <b>State 31-6</b>
14. PERMIT NO. <b>43-019-30623</b>		9. WELL NO. <b>31-6</b>
15. ELEVATIONS (Show whether OF, AT, OR, etc.) <b>4283 Gr.</b>		10. FIELD AND POOL, OR WILDCAT <b>Cisco</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA <b>Sec. 31, T 21 S, R 24 E</b>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH <b>Grand</b>
		13. STATE <b>Utah</b>

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☒SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to set a 10 sack plug over perms at 1180' and fill hole with fluid. Then put a 10 sack plug at the surface, fill the annulus with cement and set a dry hole marker and restore location.

This program has been discussed with your office and work will proceed as soon as weather permits. All arrangements are made with the proper contractors concerned.

This well was cemented to surface when pipe was set.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/31/83BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Keith M. HebertsonTITLE Consulting EngineerDATE 12/31/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 1, 1984

Intermountain Natural Resources  
7107 South 400 West  
Midvale, Utah 84047

Gentlemen:

SUBJECT: Well No. State 31-6, Sec. 31, T. 21S., R. 24E.,  
Grand County, Utah; API #43-019-30623

You received approval to plug and abandon the subject well January 4, 1984, however, we have not received a "Well Completion Report and Log" or a subsequent report of abandonment on this location.

Rule C-5 states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (form OGC-3), together with a copy of the electric and radioactivity logs, if run.

Rule D-2 states that within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

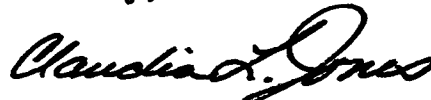
Enclosed are the necessary forms for your convenience in bringing this well into compliance with the aforementioned.



August 1, 1984

Your prompt attention to this matter will be greatly appreciated.

Sincerely,



Claudia L. Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 21, 1985

Intermountain Natural Resources  
7107 South 400 West  
Midvale, Utah 84047

## 2nd NOTICE

Gentlemen:

Re: Well No. State 31-6 - Sec. 31, T. 21S., R. 24E  
Grand County, Utah - API #43-019-30623

A letter requesting that you send in the subsequent plugging and abandonment report for the above referred to well was sent from our office on August 1, 1984. A copy of this letter is enclosed. The requested report has not yet been received.

Please take care of this matter as soon as possible, but not later than April 3, 1985.

Thank you for your attention to this matter.

Respectfully,

Norman C. Stout  
Administrative Assistant

clj  
Enclosures  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
123S/36



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

ARLON JACOBS

May 15, 1985

TEL 566-4101

CERTIFIED MAIL

Intermountain Natural Resources  
7107 South 400 West, Suite #10  
Midvale, Utah 84047

Gentlemen:

RE: Wells in Section 30, T21S, R24E, Grand County, Utah

The Division of Oil, Gas and Mining requests information and action to be taken on several incidences of noncompliance which have previously been brought to your attention.

Your company is listed with the Utah Division of State Lands and Forestry as the operator of record for state lease #ML-28136. The enclosed list of wells are contained within this lease and have major to minor incidences of noncompliance previously issued in a letter dated February 9, 1985, from Mr. William Moore of this Division. None of these problems have yet been resolved.

Please provide a written response within 15 days indicating your intent and a timetable for compliance. If you desire a meeting to further discuss these concerns, one can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WEM/jbl

Enclosure

cc: R. J. Firth  
Well Files

0137T

State 30-36, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Lacks legal identification or abandonment number | Minor    |
| 2. Lacks surface plug                               | Minor    |
| 3. Lacks rehabilitation of pits and location        | Moderate |
| 4. Lacks subsequent plugging report                 | Minor    |

State 31-6, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Lacks legal identification or abandonment marker | Minor    |
| 2. Lacks proper plugging (leaking from well)        | Major    |
| 3. Lacks rehabilitation of pits and location        | Moderate |
| 4. Open rat hole present, safety hazard             | Major    |
| 5. Lacks subsequent plugging report                 | Minor    |

✓ Grand Resources State 31-6, T21S, R24E, Section 30, Grand County

- |  |          |
|--|----------|
| 1. Lacks regulation marker               | Moderate |
| 2. Lacks rehabilitation of pits and site | Major    |

State #1, T21S, R24E, Section 30, Grand County

- |  |       |
|--|-------|
| 1. Leaking fluids over site (not properly plugged) | Major |
| 2. No legal identification or abandonment marker   | Minor |
| 3. No approval as water well                       | Minor |

State #2, T21S, R24E, Section 30, Grand County

- |  |          |
|--|----------|
| 1. No legal identification                           | Minor    |
| 2. Trash and oil debris on site                      | Moderate |
| 3. Well uncontrolled as it is open to the atmosphere | Moderate |

State #5, T21S, R24E, Section 30, Grand County

- |                            |       |
|----------------------------|-------|
| 1. Lacks regulation marker | Minor |
|----------------------------|-------|

Petro X 30-1, T21S, R24E, Section 30, Grand County

- |   |          |
|---|----------|
| 1. Bubbling gas inside of marker, well not properly plugged | Major    |
| 2. Marker not properly sealed                               | Minor    |
| 3. Pit and site not properly rehabilitated                  | Moderate |
| 4. Trash and debris on site                                 | Moderate |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. STATE 28136
2. NAME OF OPERATOR Intermountain Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 130 East 3900 South, Salt Lake City, UT 84107		7. UNIT AGREEMENT NAME South Cisco
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1540' fwl 660 fnl		8. FARM OR LEASE NAME ML 28136
14. PERMIT NO. 43-019-30623		9. WELL NO. State #31-6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4283' GR		10. FIELD AND POOL, OR WILDCAT Wildcat Offset
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NE 1/4 NW 1/4 Sec 31, T21S R24E
		12. COUNTY OR PARISH 13. STATE Grand Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Intent to Drill	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to set 1300' of 4 1/2" 9.5 weight-long string with a cement plug at the bottom. To shoot, acidize and test the Entrada, the Saltwash, and Dakota formations independently.

If well is to be permanently plugged back, you will be required to set a 100' plug at T.D. & obtain approval to plug plug off each APPROVED BY THE DIVISION OF ZONE AS you come up hole.

OIL, GAS, AND MINING

DATE 5-21-80

BY: W.J. Minder

RECEIVED  
MAY 19 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Arden S. Jacobs TITLE President

DATE May 8, 1980

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. STATE 28136
2. NAME OF OPERATOR Intermountain Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 130 East 3900 South, Salt Lake City, UT 84107		7. UNIT AGREEMENT NAME South Cisco
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1640' fw1 660 fn1		8. FARM OR LEASE NAME ML 28136
14. PERMIT NO. 43-019-30623		9. WELL NO. State #31-6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4283 GR		10. FIELD AND POOL, OR WILDCAT Wildcat Offset
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 31, T21S, R24E
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

FULL OR ALTER CASING


FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Intent to Drill

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to shoot, acidize and test the Entrada, the Saltwash and Dakota formations independently, when equipment becomes available in spring of 1981.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 12-17-80

BY: M. J. Winder

RECEIVED

DEC 15 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arnon S. Jacobs*

TITLE President

DATE Dec. 9, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Intermountain Natural Resources

ADDRESS OF OPERATOR

7107 South 400 West, Midvale, Utah 84047

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface660 fnl, 1540 fwl, Section 31, T 21 S, R 24 E.  
Grand County, Utah.

5. LEASE DESIGNATION AND SERIAL NO.

ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State 31-6

9. WELL NO.

31-6

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T 21 S, R 24 E

14. PERMIT NO.

43 - 019 - 30623

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

4283 Gr.

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to set a 10 sack plug over perfs at 1180' and fill hole with fluid. Then put a 10 sack plug at the surface, fill the annulus with cement and set a dry hole marker and restore location.

This program has been discussed with your office and work will proceed as soon as weather permits. All arrangements are made with the proper contractors concerned.

This well was cemented to surface when pipe was set.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 12/31/83BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Keith M HebertsonTITLE Consulting EngineerDATE 12/31/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

POM,

PLEASE ROUTE THESE FOR  
WCA + P&H PROCESSING.

IT APPEARS WE WILL NEVER  
RECEIVE THE REPORTS, AND  
WE'LL JUST TAKE DIVISION  
ACTION.

VICKY, PLEASE CHECK WITH  
ME WHEN YOU'RE READY TO  
ENTER WCA INFO.

THX,

*Morm*

11-10-86



COMPANY: INTERMOUNTAIN NATURAL RESOURCES AT ACCOUNT # N 2410 SUSPENSE DATE: 6-20-86  
(LAB ENERGY)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ARLON JACOBS

CONTACT TELEPHONE NO.: 566-4101

SUBJECT: REQUEST WGP, P&A SUNDAY, ETC FOR FOLLOWING WELLS:

STATE 30-36 (43-019-30622) 30, 21S, 24E - GRAND

RUSH VALLEY #2 (43-045-30007) 20, 7S, 3W, - TOOELE

STATE 31-6 (43-019-30623) 31, 21S, 24E - GRAND

(Use attachments if necessary)

RESULTS: ARLON SAID HE WOULD ASK HIS SON, WARREN, TO PROVIDE THE REQUESTED  
REPORTS, AND THAT THE INFORMATION SHOULD BE AVAILABLE.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-6-86

COMPANY: INTERMOUNTAIN NATURAL RESOURCES UT ACCOUNT # N 2410 SUSPENSE DATE: 7-30-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: WARREN JACOBS

CONTACT TELEPHONE NO.: 266-8829 (WORK PHONE, NOT INT MTN NAT RES)

SUBJECT: FOLLOW UP ON 6-6-86 TEL WITH ARLO JACOBS, WHO SAW HIS SON,  
WARREN WILL PROVIDE REPORTS FOR:  
STATE 30-86 ; STATE 31-6 ; RUSH VALLEY #2

(Use attachments if necessary)

RESULTS: WARREN SAID HE COULD NOT FIND COPIES OF THE REPORTS WHICH APPARENTLY WERE  
SENT TO THE ATTN OF BILL MOORE. WARREN SAID THEIR BONDS HAD BEEN  
RELEASED BY STATE LANDS, AND THAT HE PERSONALLY PREPARED THE REPORTS.  
I ADVISED WARREN THAT I WOULD CHECK WITH BILL MOORE, AND WITH  
STATE LANDS IN AN EFFORT TO LOCATE THE MISSING REPORTS.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 7-17-86

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32 \* \* \* BASIC WELL INFORMATION \* \* \* MENU: OPTION 00  
33 API NUMBER: 4301930623 PRCD ZONE: SEC TWSHP RANGE QR-QR  
34 ENTITY: 99998 ( PA, LA, OR TA ) 31 21.0 S 24.0 E NENW  
35 WELL NAME: STATE 31-6  
36 OPERATOR: N241C ( INTERMOUNTAIN NAT. RESOUR. ) MERIDIAN: S  
37 FIELD: 205 ( GREATER CISCO )  
38 CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:  
39 \* \* \* APPLICATION TO DRILL, DEEPEN, OR PLUG BACK \* \* \*  
40 1B. TYPE OF WELL (CW/GW/OT): OW 5. LEASE NUMBER: ML-28136 LEASE TYPE: 3  
41 4. SURFACE LOC: 066C FNL 1540 FWL 7. UNIT NAME:  
42 PRCD ZONE LOC: 066C FNL 1540 FWL 19. DEPTH: 2500 PROPOSED ZONE: ENRD  
43 21. ELEVATION: 4283 GR APD DATE: 800326 AUTH CODE: 102-16B  
44 \* \* \* COMPLETION REPORT INFORMATION \* \* \* DATE RECD: C  
45 15. SPUD DATE: C 17. COMPL DATE: 851002 20. TOTAL DEPTH: 1180'  
46 24. PRODUCING INTERVALS:  
47 4. BOTTOM HOLE: 33. DATE PROD: 0 WELL STATUS: PA  
48 24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: C  
49 \* \* \* WELL COMMENTS \* \* \* API GRAVITY: 0.00  
50 AUTH CODE: 102-16B(11-15-79); 830906 INSP REPORT STATES WELL FLOWING WATER;  
51 DEC 83 SUNDRY STATES PA WILL BEGIN WHEN WEATHER PERMITS; PA'D BETWEEN 5-15-85  
52 AND 10-2-85 PER INSP REPORT  
53 OPTCN: 48 PERIOD(YMM): C API: 4301930623 ZONE: ENTITY: C  
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